ESTEP SPRING DISSEMINATION EVENT

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Synergies between RFCS Projects on Hydrogen application in the Blast Furnace process

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Synergies between RFCS Projects on Hydrogen application in the Blast Furnace process

- H₂TransBF 2030 (2022 2025)
- H₂|| (2024 - 2027)
- H₂loop (2025 - 2028)



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VDEh-Betriebsforschungsinstitut GmbH



CO₂ Emission target boundary conditions for steel production

- To mitigate global warming the EU has set targets to reduce CO₂ emissions by 55% until 2030 and to become carbon neutral until 2025.
- Until 2025 the steel sector receives free CO₂ emission certificates following a benchmark system.
- Carbon Border Adjustment Mechanism (CBAM) will start in 2026, in parallel new benchmarks for CO₂ emission certificate allocations to the steel industry will be set up.
- With the ramp-up of CBAM after 2026, it is foreseen to reduce the amount of freely allocated certificates.
- > CO₂ Emission certificate prices in average were around 65€ in 2024.
- > The steel industry requires solutions to reduce CO₂ emissions at short notice
- Application of Hydrogen to the Blast Furnace has been demonstrated to be technical solvable and is reported to have a CO₂ Emission reduction potential of up to 20% technically





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Questions to be answered to optimise the Hydrogen use in the BF process

What are optimal BF operational conditions to maximise CO₂ mitigation?

> How can Hydrogen be injected into the BF to maximise the gas utilisation?

> How can Hydrogen be produced on site considering fluctuating energy prices and stepwise site transformation?





What are optimal BF operational conditions to maximise CO₂ mitigation?



Minimisation of CO₂ Emissions from the BF by hydrogen containing injectants and use of DRI/HBI during transition to new Ironmaking processes until 2030



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Knowledge about influence of H2-Injection and use of DRI/HBI on the BF process



Top gas temperature & composition, relation of CO and H₂ utilisation reduction shift, heat shortage

Earlier reduction & disintergration, lower position of reserve zone, direct / indirect

Lower pressure drop

Different melting behaviour

Lower RAFT, different gas penetration depth, PC + H_2 combustion related

 H_2 injection

Top gas temperature & composition

Lower disintegration, lower position of cohesive zone, lower energy demand

Lower pressure drop

Wider melting zone

DRI / HBI usage

H2TransBF2030 - Project focus and activities

Reaction kinetics of ores and coke with high hydrogen content in the reduction gas (University Oulu & ABO, Tata)

Simulation of coke oven gas injection (Paul Wurth) Injection of fossile free methanol (swerim) **B**FAngewandte Spitzenforschung

Simulation of process zones (BFI, CRM, Tata)

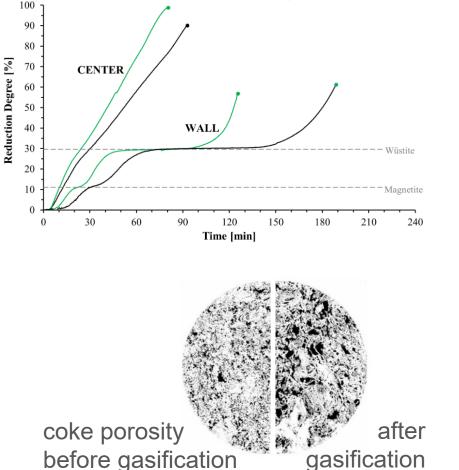
Influence of high hydrogen share in process gas on permeability (AM, CRM)

Evaluation of coke oven gas injection periods (HKM, Dillinger, BFI) Raceway Monitoring (swerim, Tata)

impact on downstream aggregates and plant wide balances (PW, Tata)

Results (1) - Impact of higher hydrogen content in the reduction gas on ore and coke (Oulu Univiersity)

- Hydrogen injection <u>enhances initial reduction rate</u> its overall impact varies by temperature. At 700 °C the reduction with hydrogen sometimes plateaus at lower final values, while at 900 and 1100 °C, it generally expedites the formation of metallic iron.
- SEM-EDS analyses show that the sample <u>periphery</u> typically undergoes <u>reduction earlier and exhibit greater pore</u> development than the core. Pellet porosity exhibits almost linearly with reduction degree in isothermal reduction.
- According to combined results of carbon conversion and porosity development during the gasification of coke, it is suggested that water and hydrogen in the system promote surface reaction, which may cause issues with the BF operation.



Non-isothermal reduction - DILLINGER pellet

20 kgH₂/tHM

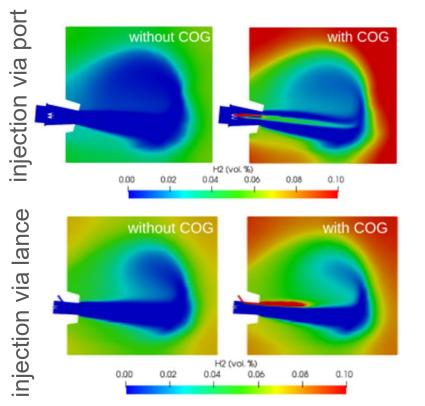
Basecase



Results (2) - Injection of hydrogen containing gases (Paul Wurth)

- > COG increases the blast velocity at tuyere nose.
- The <u>combustion of pulverized coal can be enhanced</u> by improving the mixing between PCI plume and COG jet.
- <u>Oxygen</u> levels must be <u>adjusted</u> to maintain combustion stoichiometry and RAFT.
- With COG co-injection, the gases exiting the raceway become richer in H2 (higher production of H₂O compared to CO₂ in the raceway, faster reaction rates of steam gasification)
- If COG is injected via port, the <u>rate must be sufficient</u> to ensure good <u>penetration</u> into the blast. If COG is injected via lance, it may impose additional <u>heat loads</u> on the tips of the lances.

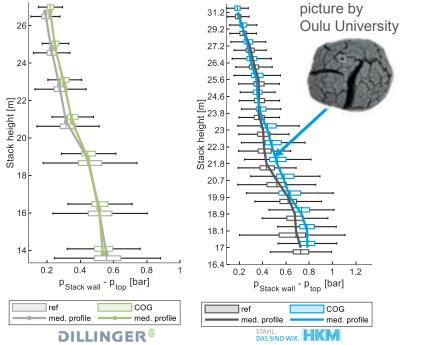
H2 distribution in raceway





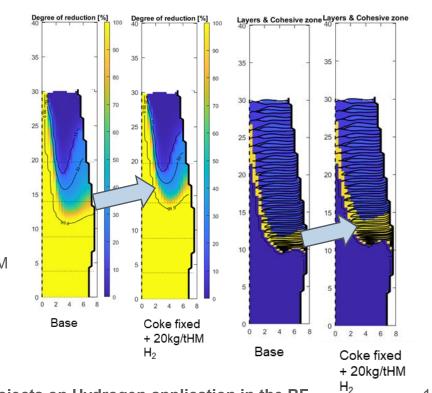
Results (3) - Impact of higher hydrogen content in the reduction gas on process zones (HKM, Dillinger, BFI, Tata)





COG injection of 8.000 m³/h at Dillinger resp. 22.000 m³/h at HKM

- > increased pressure drop from hot blast to top,
- > but a more even distributed pressure drop of the process gas during passage of the burden column especially in the cohesive zone,



Simulation of normal operation vs. 20kg_{H2} / t_{HM}

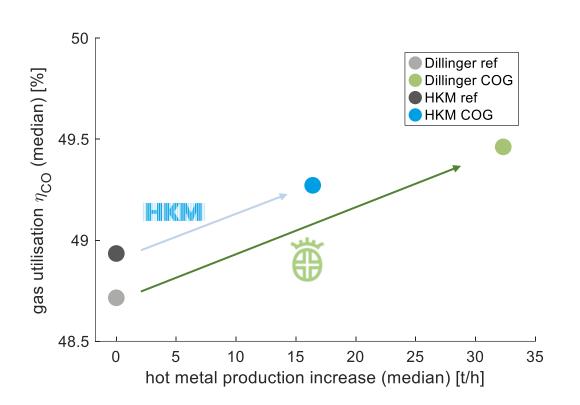
- > faster start of reduction
- > wider cohesive zone

Conclusions so far

Coke oven gas injection is beneficial for the BF

- > earlier start of reduction enables higher
 <u>productivity</u>
- > gas utilisation of carbon monoxide is increased
- Attention must be paid to
- > process requires <u>optimisation of working point</u> (replacement of coke / coal, charging pattern)
- Monitoring of <u>permeability</u> due to possible material degradation at lower temperatures





How can Hydrogen be injected into the BF to maximise the gas utilisation?



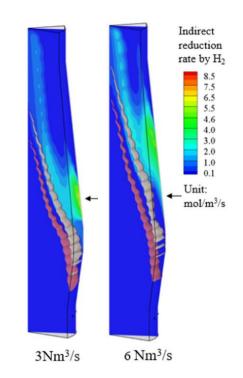


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- > State of the art
 - Hydrogen reduction can save up to 20% of the CO₂ emissions of a blast furnace
 - Hydrogen achieves higher reduction rates already at lower temperatures than CO (from approx. 800-900°C).
 - Due to the low density of the hydrogen gas, it is difficult to achieve high penetration depths (applies to blast furnaces, but also direct reduction plants)
 - Pulse injection technology with Oxygen at tuyere level has shown higher penetration depths and better shaft gas flow in industrial application



Li, J. et al. Numerical modeling and analysis of hydrogen blast furnace ironmaking process. Fuel 323, 124368 (2022).

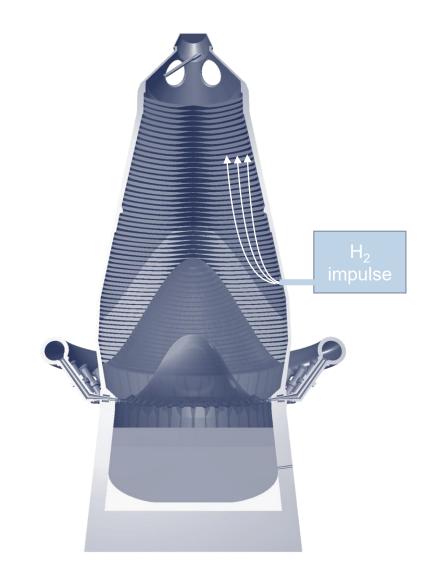


Why pulse shaft injection and not injection via tuyeres?



> Challenges of H₂ tuyere injection

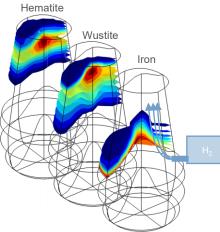
- Reaction Kinetics H₂ reacts more rapidly than coal with available oxygen, potentially reducing coal conversion efficiency.
- Flame Characteristics H₂ combustion is highly exothermic, generating extremely high temperatures at lance tip and tuyere. Upon reaching the coke bed, H₂O vapor reacts with coke in an endothermic reaction.
- Gas Utilisation A portion of the injected H₂ enters the central coke chimney, where little ore is present, resulting in suboptimal gas utilization



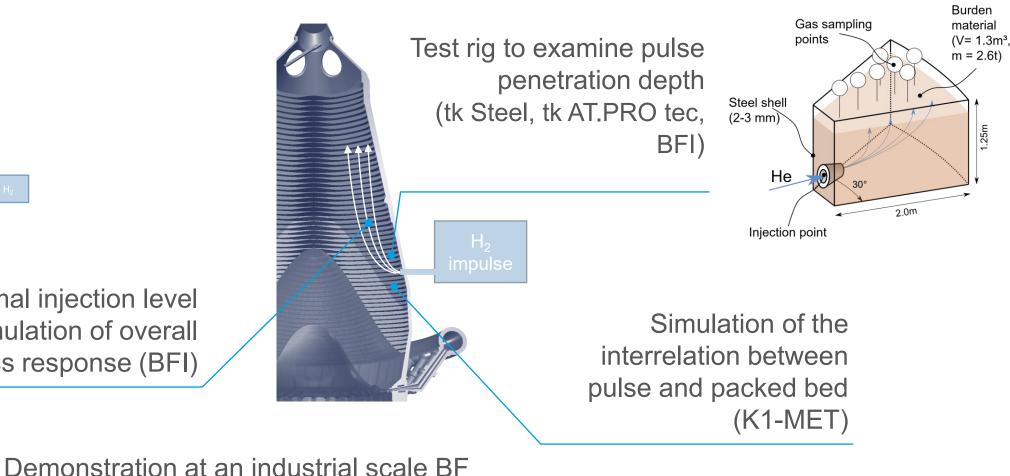


Project focus and activities



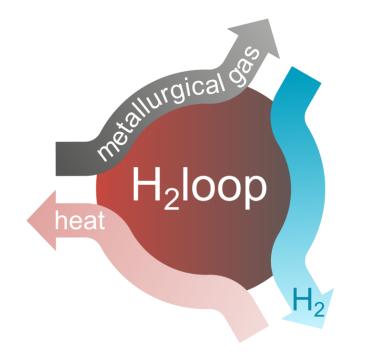


Position of optimal injection level and simulation of overall process response (BFI)



(voestalpine, Primetals, tk AT.PRO tec)

How can Hydrogen be produced on site considering fluctuating energy prices and stepwise site transformation?



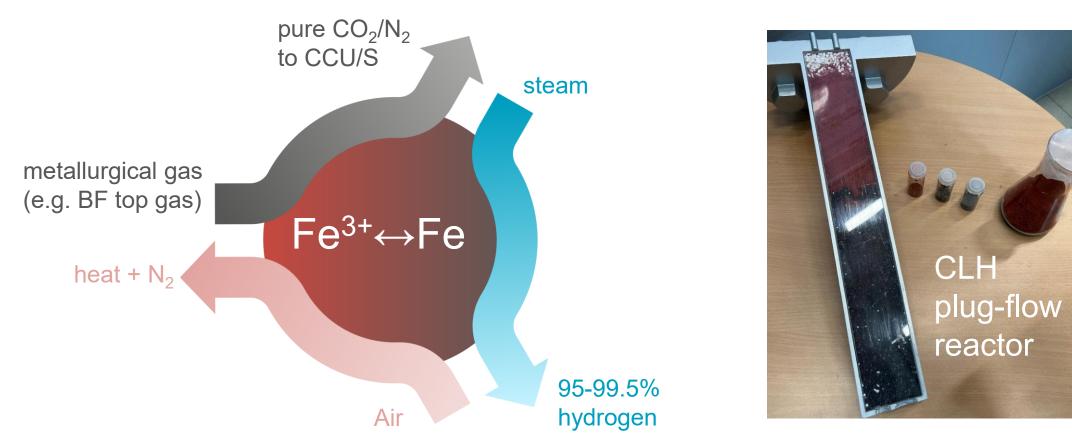
Sustainable decarbonisation of integrated steel plants by hydrogen production from chemical looping (H2Loop)



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Project core | The chemical looping hydrogen Process

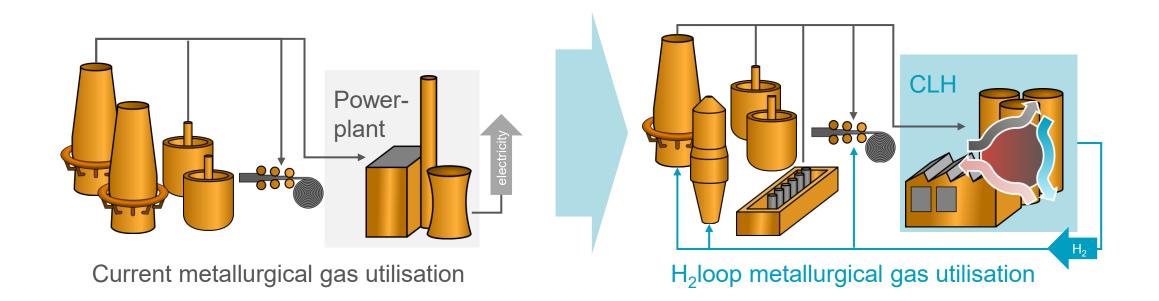




The CLH process passes through three process stages (i) reduction of oxygen carrier by metallurgical gas, (ii) production of hydrogen from steam and (iii) recovery of rest oxidation potential to supply heat

Integration scenario for chemical looping process

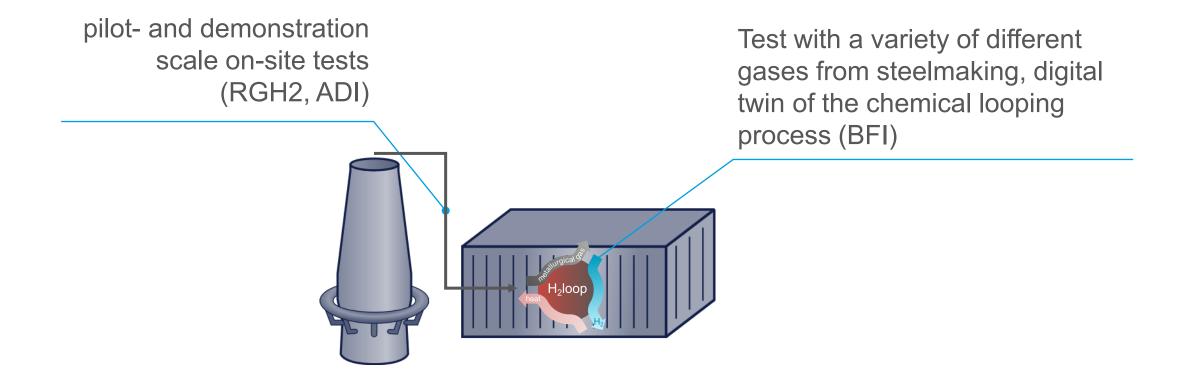




Due to the possibility to <u>use metallurgical gases</u> and to <u>supply hydrogen</u> the CLH process has a high integration potential into current and future steel plant layouts

Project focus and activities

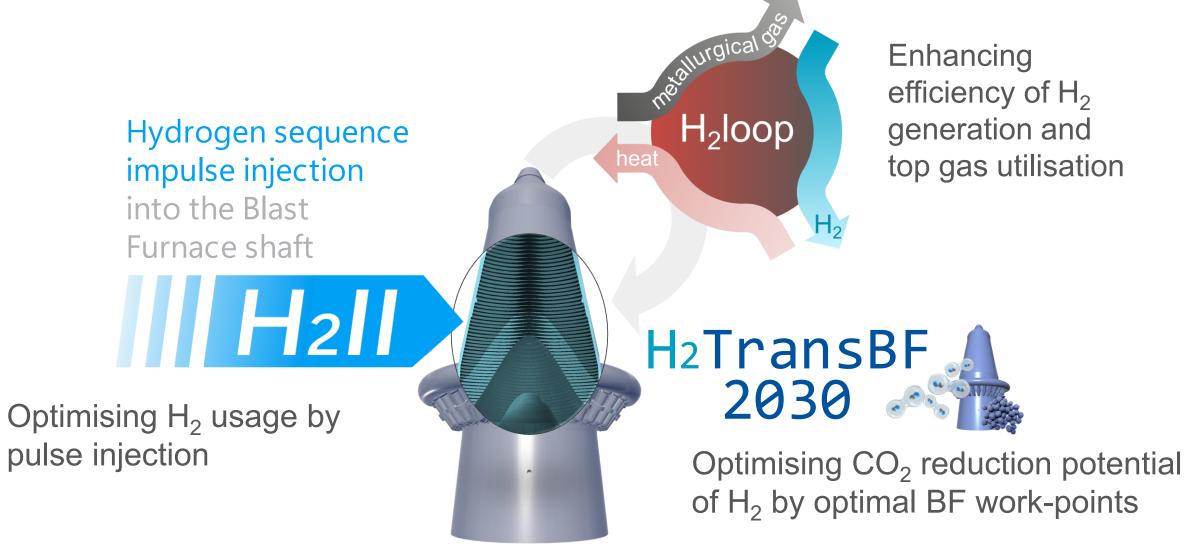




Integrability in different sites layouts, holistic evaluations including LCA and consideration of relevant boundary conditions as e.g. the development of energy markets (PoliTO)

Summary : three RFCS projects – one holistic concept – multiple synergies





Project – Funding





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http://h2ii.org/



BFI at linkedin